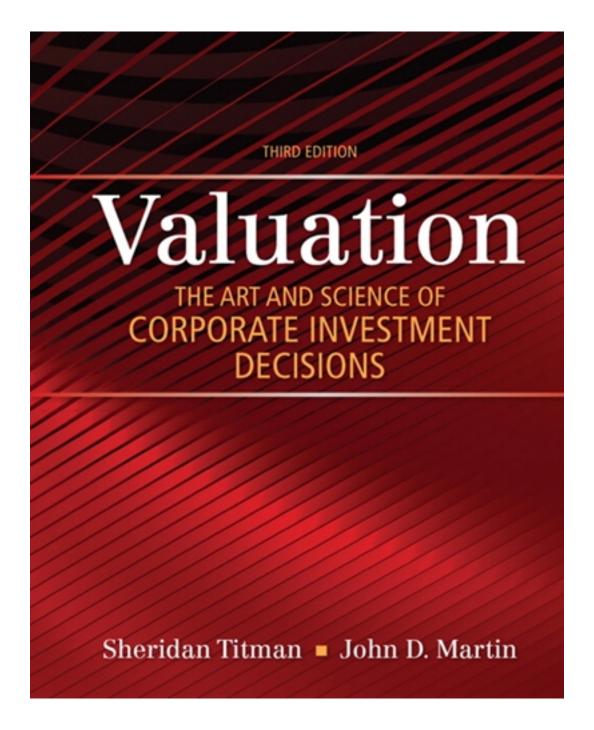
Solutions for Valuation The Art and Science of Corporate Investment Decisions 3rd Edition by Titman

CLICK HERE TO ACCESS COMPLETE Solutions



Solutions

Initial cost of equipment
Project and equipment life
Salvage value of equipment
Working capital requirement
Depreciation method
Depreciation expense
Discount rate
Tax rate

	Base case
Unit sales	10,000
Price per unit	\$ 125.00
Variable cost per unit	\$ 75.00
Fixed costs	\$ 250,000.00

Best Case

	Solution
Revenues	\$1,512,500
Variable cost	742,500
Fixed Expenses	225,000
Gross profit	\$545,000
Depreciation	100,000
Net operating income	\$445,000
Income tax expense	151,300
Net income	\$293,700
Cash flow	\$393,700

NPV

Expected Case

	Solution
Revenues	\$1,250,000
Variable cost	750,000
Fixed Expenses	250,000
Gross profit	\$250,000
Depreciation	100,000
Net operating income	\$150,000
Income tax expense	51,000
NOPAT	\$99,000
plus: Depreciation	100,000
less: CAPEX	-
less: Working capital investment	-
Free cash flow	\$199,000

NPV

Worst Case	Assuming the negative tax credit
	Solution
Davision	Φ4 040 F00 00
Revenues	\$1,012,500.00
Variable cost	\$742,500.00
Fixed Expenses	\$275,000.00
Gross profit	-\$5,000.00
Depreciation	\$100,000.00
Net operating income	-\$105,000.00
Income tax expense	-\$35,700.00
Net income	-\$69,300.00
Cash flow	\$30,700.00

NPV=PV(E12,E7,D50)-E6	
NPV	

Problem 3-1

Given
\$1,000,000.00
10
0
0
Straight-Line
\$100,000.00
10.00%
34.00%

Worst case	Best Case
9000	11000
\$112.50	\$137.50
\$82.50	\$67.50
\$275,000.00	\$225,000.00

Excel formula in previous column	
	F17*F18
	F17*F19
	F20
	D25-D26-D27
	E11
	D28-D29
	D30* E13
	D30-D31
	D32+D29

\$1,419,116.07

Excel formula
d17*d18
d17*d19
d20
D25-D26-D27
E11
D28-D29
D46* e13
D30-D31
D32+D29

\$222,768.85

obtained here can used somewhere else or carried forward

Excel formula in previous column	
	E17*E18
	E17*E19
	E20
	D42-D43-D44
	E11
	D45-D46
	D47*E13
	D47-D48
	D32+D29

(\$811,361.79)

Solution Legend

- = Value given in problem
- = Formula/Calculation/Analysis required
- = Qualitative analysis or Short answer required = Goal Seek or Solver cell
- = Crystal Ball Input
- = Crystal Ball Output

Problem 3-2

Initial cost of equipment
Project and equipment life
Salvage value of equipment
Working capital requirement
Depreciation method
Depreciation expense
Discount rate
Tax rate

	Base case
Unit sales	11,000
Price per unit	\$ 125.00
Variable cost per unit	\$ 75.00
Fixed costs	\$ 250,000.00

Part a. Expected Case

Expected Case	
	Solution
Revenues	\$1,375,000
Variable cost	825,000
Fixed Expenses	250,000
Gross profit	\$300,000
Depreciation	100,000
Net operating income	\$200,000
Income tax expense	68,000
NOPAT	\$132,000
plus: Depreciation	100,000
less: CAPEX	-
less: Working capital investment	-
Free cash flow	\$232,000

NPV

Part b.	Breakeven unit annual sales	8,901
Part c.	Breakeven unit price (unit sales +15%)	\$ 113.70

Given
\$1,000,000.00
10
0
0
Straight-Line
\$100,000.00
10.00%
34.00%

Worst case	Best Case
9900	
\$112.50	\$137.50
\$82.50	\$67.50
\$275,000.00	\$225,000.00

Excel formula
d17*d18
d17*d19
d20
D25-D26-D27
E11
D28-D29
D46* e13
D30-D31
D32+D29

\$425,539.57

Solution Legend = Value given in problem = Formula/Calculation/Analysis required = Qualitative analysis or Short answer required = Goal Seek or Solver cell = Crystal Ball Input = Crystal Ball Output

Problem 3-3

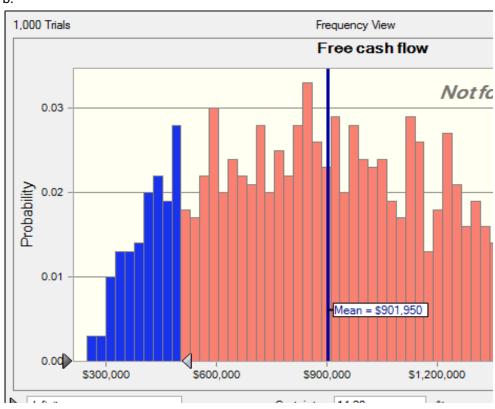
Given:

	E	Expected			
		Values	Distributional Assumptions		
Sales units		100,000	Uniform		
Unit price	\$	50	Normal		
Fixed operating costs		120,000	NA		
Variable operating costs per unit		35	Triangular		
Tax rate		30%	NA		
Depreciation expense	\$	60,000	NA		
CAPEX		75,000	Uniform		
Working capital investment		20,000	Triangular		

a.

Sales	\$ 5,000,000
less: Variable operating costs	(3,500,000)
less:	(60,000)
less: Fixed operating costs	(120,000)
Net Operating Profit	\$ 1,320,000
less: Taxes	(396,000)
NOPAT	\$ 924,000
plus: Depreciation expense	60,000
less: CAPEX	(75,000)
less: Working capital investment	(20,000)
Free cash flow	\$ 889,000

b.



Infinity Certainty: 14.20 %	
-----------------------------	--

Parameter Estimates

max = 150,000; Min = 50,000

Meam = \$50, standard deviation = \$10

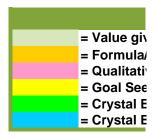
NA

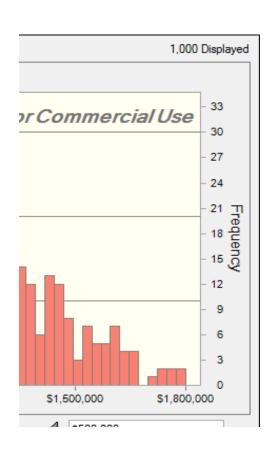
min = \$30;most likely = \$35; max = \$40

NA NA

min = \$60,000; max = \$90,000

min = \$18,000; most likely = \$20,000; max = \$22,000





4 \$500,000

Solution Legend

ven in problem
/Calculation/Analysis required
ve analysis or Short answer required
k or Solver cell
3all Input
3all Output

PROBLEM 3-4: Clayton Manufact

Given								
EBITDA (Year 1)	\$	200,000						
Growth Rate in EBITDA		5%						
Initial investment	\$	800,000						
Depreciation (Straight line) over		5	years					
Estimated salvage value	\$	-						
Tax rate		35%						
Cost of capital		12%						

					Solut	ion
a.		0		1		2
EBITDA			\$	200,000	\$	210,000
Less: Depreciation Expense				(160,000)		(160,000)
EBIT			\$	40,000	\$	50,000
Less: Taxes				(14,000)		(17,500)
NOPAT		·	\$	26,000	\$	32,500
Plus: Depreciation Expense				160,000		160,000
Less: CAPEX		(800,000)		-		-
Less: Change in Working Capital		-		-		-
Project FCF	\$	(800,000)	\$	186,000	\$	192,500
b.						
NPV	\$	(85,926)				
c.						
Using "Goal Seek" to solve for the I	EBITDA i	n year 1 (C	5) tha	t yields a NP	V of 0	(C28).
Breakeven Year 1 EBITDA	\$	233,551				

uring Company

Solution Legend				
	= Value given in problem			
	= Formula/Calculation/Analysis required			
	= Qualitative analysis or Short answer required			
	= Goal Seek or Solver cell			
	= Crystal Ball Input			
	= Crystal Ball Output			

Years									
	3		4		5				
\$	220,500	\$	231,525	\$	243,101				
	(160,000)		(160,000)		(160,000)				
\$	60,500	\$	71,525	\$	83,101				
	(21,175)		(25,034)		(29,085)				
\$	39,325	\$	46,491	\$	54,016				
	160,000		160,000		160,000				
	-		-		-				
	-		-		-				
\$	199,325	\$	206,491	\$	214,016				
	·		·		<u> </u>				

PROBLEM 3-5: Breakeven Sensitivity

			Given		
Investment (enter with "-" sign)	\$ (4,000,000)				
Plant life	5	Ye	ars		
Salvage value	\$ 400,000				
Variable Cost %	45%				
Fixed operating cost	\$ 1,000,000				
Tax rate	38%				
Working capital	10%	(Pe	ercent of the		
			pected		
			ange in		
		-	enues for		
		the	year)		
Required Rate of Return	15%				
Sales volume multiple	1.00				
					Yea
	0		1		2
Sales volume		\$	1,000,000	\$	1,500,000
Unit price			2.00		2.00
D			0.000.000		0.000.000
Revenues			2,000,000		3,000,000
Variable Operating Costs			(900,000)		(1,350,000)
Fixed Operating Costs			(1,000,000)		(1,000,000)
Depreciation Expense Net Operating Income		\$	(800,000)	¢.	(800,000)
Less: Taxes		φ	266,000	Φ	57,000
NOPAT		\$	(434,000)	\$	(93,000)
Plus: Depreciation		Ψ	800,000	Ψ	800,000
Less: CAPEX	(4,000,000)		-		-
Less: Working Capital	(200,000)		(100,000)		(450,000)
Free Cash Flow	\$ (4,200,000)	\$	266,000	\$	257,000
NPV	\$ 419,435				
IRR	18%				
Equivalent Annual Cost	\$ 125,124				

Solution

a. What are the key sources of risk that you see in this project?

The "given" data or parameters capture the variables that are uncertain in the analysis. However, the sensitivity analysis is designed to identify the key sources of uncertainty that are most crucial.

b. Breakeven sensitivity analysis

	Estimated	Breakeven	Percent
Variable	Value	Value	Difference

Initial Capex
Variable Cost as a % of Sales
Working Capital % of new Sales
Sales volume multiplier

\$	(4,000,000)	\$ (4,419,435)	10%
	45%	49%	9%
	10%	27%	170%
	1	0.92	-8%

c. Discuss results of part b.

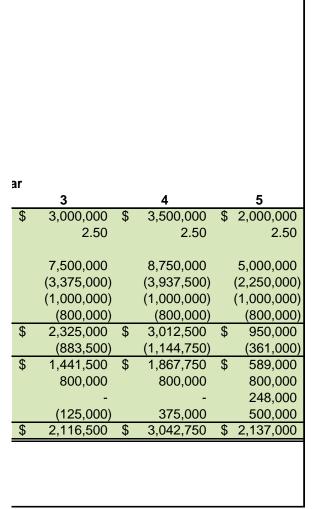
The initial capital cost, variable cost as a percent of sales and the sales volume are all roughly equally important in terms of their significance in driving the results of the investment. The kinds of things that can be done to control these costs entail careful cost contracting for the initial capital cost, and closely monitoring both the variable cost % and sales volume. It would also be helpful to know what "options" the firm might have with regard to reducing output or shutting down should the forecasts of sales volume or variable costs prove to be

d. Should you always seek to reduce project risk?

This should provide an interesting discussion since most students are taught that risk is bad. In fact, firms "choose" to assume risks for which they feel particularly well suited to manage. For example, most traditional E&P firms do not attempt to hedge the price risk of their oil and gas reserves but choose to assume this risk as a risk of doing business in an industry where their specialized knowledge and skills make the cost of bearing this risk less than for outsiders that might wish to assume this risk (for a price!).

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/ Analysis



Solution Legend
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= Goal Seek or Solver cell
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= Crystal Ball Output

Solution Legend

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PROBLEM 3-6ab: Bridgeway Pharmaceutic

Given		
Investment cost (today)	\$ (400,000)	
Project life	5	years
Depreciation expense	\$ 80,000	
Waste disposal cost savings per year	\$ 18,000	
Labor cost savings per year	\$ 40,000	
Sale of reclaimed waste	\$ 200,000	
Required rate of return	20%	
Tax rate	35%	

				Solution	1	
Part a.						Y
Cash flow estimation		0		1		2
Investment	\$	(400,000)				
Waste disposal cost savings per year				18,000		18,000
Labor cost savings per year				40,000		40,000
Proceeds from sale of reclaimed waste materials				200,000		200,000
EBITDA			\$	258,000	\$	258,000
Less: Depreciation				(80,000)		(80,000)
Additional EBIT			\$	178,000	\$	178,000
Less: Taxes				(62,300)		(62,300)
NOPAT			\$	115,700	\$	115,700
Plus: Depreciation				80,000		80,000
Less: Capex				-		-
Less: Additional working capital				-		-
FCF	\$	(400,000)	\$	195,700	\$	195,700
	_					
NPV	\$	185,263				
IRR	_	39.74%				
Analysis	The	oroject appe	ars to b	pe a good on	e with a	n expected N
L						
b.	Ф	(0.407)		To answe	r part b	simply subs
If sale of reclaimed waste drops in half, NPV	\$ \$	(9,127)	▼			waste in C1
Critical B-E for sale of waste materials	Þ	104,695	1			
Critical B-E Price decline in salvage materials		47.65%		Solver has	s been u	used to find t
c. See next worksheet				Details giv	en in te	ext box above

The terminal period growth rates were estimated such that the intrinsic valuation of the firm's equity would equal the current market capitalization of the firm using the "Goal Seek" function.

als



'ear			
	3	4	5
	18,000	18,000	18,000
	40,000	40,000	40,000
	200,000	200,000	200,000
\$	258,000	\$ 258,000	\$ 258,000
	(80,000)	(80,000)	(80,000)
\$	178,000	\$ 178,000	\$ 178,000
	(62,300)	(62,300)	(62,300)
\$	115,700	\$ 115,700	\$ 115,700
	80,000	80,000	80,000
	-	-	-
	-	-	-
9	195,700	\$ 195,700	195,700

NPV of over \$185,000.

stitute \$100,000 for the 0.

his answer.

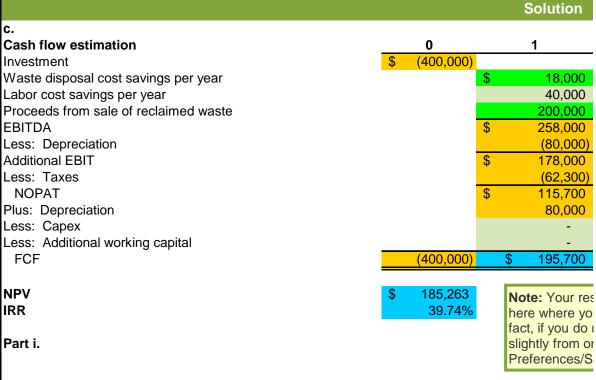
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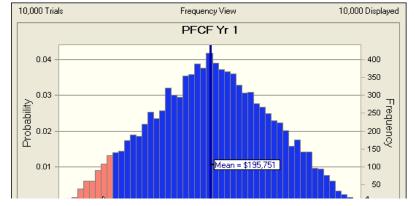
Solution Legend

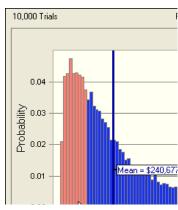
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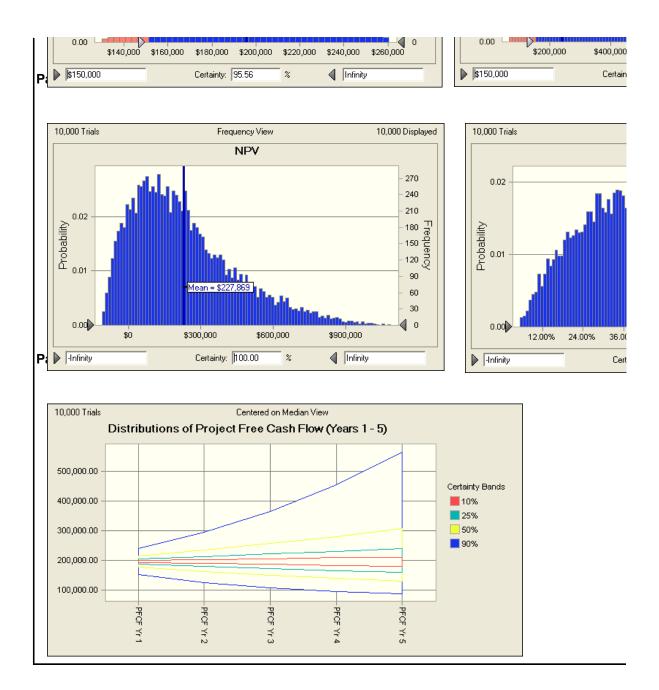
PROBLEM 3-6c: Bridgeway

Given		
Investment cost (today)	\$ (400,000)	
Project life	5	years
Depreciation expense	\$ 80,000	
Waste disposal cost savings per year	\$ 18,000	
Labor cost savings per year	\$ 40,000	
Sale of reclaimed waste	\$ 200,000	
Required rate of return	20%	
Tax rate	35%	
Correlation (Year to year) in Proceeds from reclaimed waste	0.90	

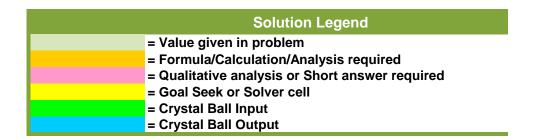






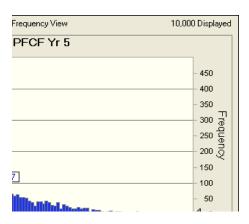


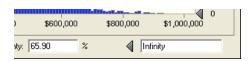
Pharmaceuticals

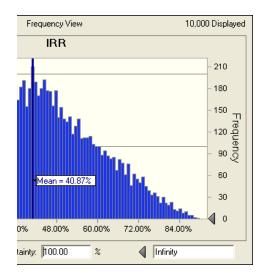


	,	Year		
2		3	4	5
\$ 18,000) \$	18,000	\$ 18,000	\$ 18,000
40,000)	40,000	40,000	40,000
200,000)	200,000	200,000	200,000
\$ 258,000) \$	258,000	\$ 258,000	\$ 258,000
(80,000))	(80,000)	(80,000)	(80,000)
\$ 178,000) \$	178,000	\$ 178,000	\$ 178,000
(62,300	0)	(62,300)	(62,300)	(62,300)
\$ 115,700) \$	115,700	\$ 115,700	\$ 115,700
80,000)	80,000	80,000	80,000
-		-	-	-
-		-	-	-
\$ 195,700)	\$ 195,700	\$ 195,700	\$ 195,700

sults from the simulation experiment will differ slightly from those reported u did not use the same "seed" value for the random number generator. In not "fix" the same seed value for each simulation your results will differ ne simulation of the same problem to another (see Run ampling).









PROBLEM 3-4: TitMar Me

Given						
Assumptions and Predictions		Estimates				
Price per unit	\$	4,895				
Market share (%)		15.00%				
Market size (Year 1)	\$	200,000	units			
Growth rate in market size beginning in Year 2		5.00%				
Unit variable cost	\$	4,250				
Fixed cost	\$	9,000,000				
Tax rate		50.00%				
Cost of capital		18.00%				
			of the predicted			
			change in firm			
Investment in NWC		5.00%	revenues.			
Initial investment in PP&E	\$	7,000,000				
Depreciation (5 year life w/no salvage)	\$	1,400,000				

		Solution
	 0	1
Investment	\$ (7,000,000)	
Revenue		146,850,000
Variable Cost		(127,500,000)
Fixed cost		(9,000,000)
Depreciation		(1,400,000)
EBT(Net Operating Income)		\$ 8,950,000
Tax		(4,475,000)
Net Operating Profit after Tax (NOPAT)		\$ 4,475,000
Plus: Depreciation expense		1,400,000
Less: Capex	(7,000,000)	-
Less: Change in NWC	(7,342,500)	(367,125)
Free Cash Flow	\$ (14,342,500)	\$ 5,507,875
		_
Net Present Value	\$ 9,526,209	
Internal Rate of Return	39.82%	
Haita Cald	1	20.022
Units Sold		30,000

- a. If the market share is only 5% then the project's NPV =
 b. If market share = 15% and the price of the PTV falls to \$4,500 the NPV =

Breakeven Sensitivity Analysis	Critical % Change	Critical Value
Price per unit	-3.88%	\$ 4,705
Market share (%)	-33.53%	9.97%
Market size (Year 1)	-33.53%	\$ 132,936
Growth rate in market size beginning in Year 2	-496.00%	-19.80%
Unit variable cost	4.40%	\$ 4,437

Analysis:	The above analysis sug	gests	that the two k
Investment in NWC	212.00%		15.60%
Cost of capital	121.22%		39.82%
Tax rate	57.20%		78.60%
Fixed cost	67.69%	\$	15,092,541

otor Company

Part b. Substitute \$4,500 for the price per unit. Part a. Substitute 5% for market share (%).

Year					
	2		3	4	5
	154,192,500		161,902,125	169,997,231	178,497,093
	(133,875,000)		(140,568,750)	(147,597,188)	(154,977,047)
	(9,000,000)		(9,000,000)	(9,000,000)	(9,000,000)
	(1,400,000)		(1,400,000)	(1,400,000)	(1,400,000)
\$	9,917,500	\$	10,933,375	\$ 12,000,044	\$ 13,120,046
	(4,958,750)		(5,466,688)	(6,000,022)	(6,560,023)
\$	4,958,750	\$	5,466,688	\$ 6,000,022	\$ 6,560,023
	1,400,000		1,400,000	1,400,000	1,400,000
	-		-	-	-
	(385,481)		(404,755)	(424,993)	8,924,855
\$	5,973,269	\$	6,461,932	\$ 6,975,029	\$ 16,884,878

31,500	33,075	34,729	36,465

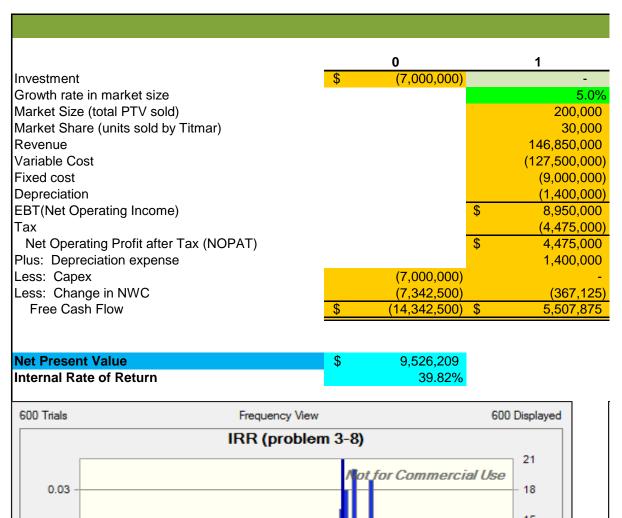
\$ (9,413,430) \$ (10,261,801)

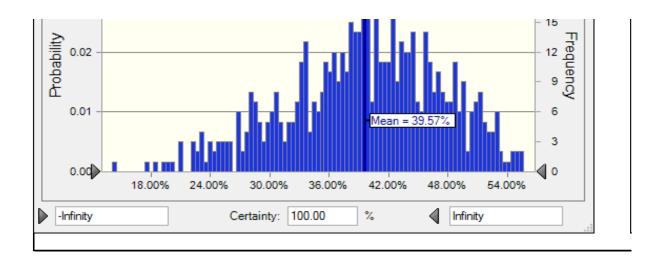
ey value drivers are price per unit and unit variable cost!	

Solution Legend = Value given in problem = Formula/Calculation/Analysis required = Qualitative analysis or Short answer required = Goal Seek or Solver cell = Crystal Ball Input = Crystal Ball Output

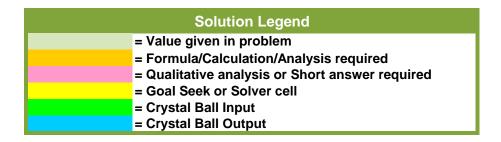
PROBLEM 3

Given						
Assumptions and Predictions		Estimates				
Price per unit	\$	4,895				
Market share (%)		15.00%				
Market size (Year 1)		200,000				
Growth rate in market size beginning in Year 2		5.00%				
Unit variable cost	\$	4,250				
Fixed cost	\$	9,000,000				
Tax rate		50.0%				
Cost of capital		18.00%				
Investment in NWC		5.00%	of the predicted			
			change in firm			
			revenues.			
Initial investment in pp&e	\$	7,000,000				
Depreciation (5 year life w/no salvage)	\$	1,400,000				

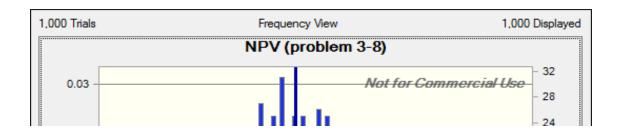


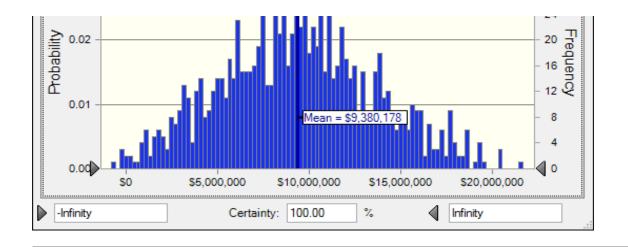


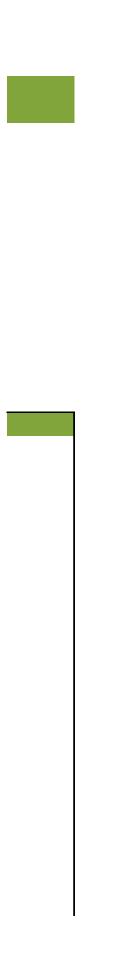
-8: TitMar Motor Company



	Solution			
	Year			
	2	3	4	5
	-	-	-	-
	5.0%	5.0%	5.0%	5.0%
	210,000	220,500	231,525	243,101
	31,500	33,075	34,729	36,465
	154,192,500	161,902,125	169,997,231	178,497,093
	(133,875,000)	(140,568,750)	(147,597,188)	(154,977,047)
	(9,000,000)	(9,000,000)	(9,000,000)	(9,000,000)
	(1,400,000)	(1,400,000)	(1,400,000)	(1,400,000)
	\$ 9,917,500	\$ 10,933,375	\$ 12,000,044	\$ 13,120,046
	(4,958,750)	(5,466,688)	(6,000,022)	(6,560,023)
	\$ 4,958,750	\$ 5,466,688	\$ 6,000,022	\$ 6,560,023
	1,400,000	1,400,000	1,400,000	1,400,000
	-	-	-	-
	(385,481)	(404,755)	(424,993)	8,924,855
1	\$ 5,973,269	\$ 6,461,932	\$ 6,975,029	\$ 16,884,878







PROBLEM 3-9: Earthilizer Problem--Decision Tree

Given	
EPA after-tax cost	\$ 80,000
Abandonment Value	\$ 350,000
Probability of Good EPA Ruling	80%

	Solution							
Panel a. No Option to Abandon								
		2007		2008		2009		2010
Favorable EPA RulingExpected Project FCFs	\$	(580,000)	\$	87,600	\$	78,420	\$	93,320
NPV (Favorable EPA Ruling) =	\$	43,062						
Unfavorable EPA RulingExpected FCFs	\$	(580,000)	\$	7,600	\$	(1,580)	\$	13,320
NPV (Unfavorable EPA Ruling)	\$	(236,608)						
Revised Expected Project FCFs	\$	(580,000)	\$	71,600	\$	62,420	\$	77,320
E[NPV] with No Option to Abandon	\$	(12,872)		·		,		, , , , , , , , , , , , , , , , , , ,
Panel b. Option to Abandon								
		2007		2008		2009		2010
Project Not Abandoned (Favorable EPA)	\$	(580,000)	\$	87,600	\$	78,420	\$	93,320
NPV (Favorable EPA Ruling) =	\$	43,062						
Project Abandoned (Unfavorable EPA)	\$	(580,000)	\$	437,600	\$	-	\$	-
NPV (Unfavorable EPA Ruling)	\$	(193,598)						
Revised Expected Project FCFs	\$	(580,000)	\$	157,600	\$	62,736	\$	74,656
E[NPV] with the Option to Abandon	\$	(4,270)						,
Analysis:	Red	lucing the ab	and	onment va	lue	to \$350.00	0 re	educes the
	with	the abandor	me	ent option to	o \$(4,270). The	e br	eak-even a
	mak	ces the expec	ctec	NPV of th	е рі	roposed inv	/est	ment zero

	2011		2012
\$	109,710	\$	658,770
\$	29,710	\$	578,770
\$	93,710	\$	642,770
	2011		2012
\$	2011 109,710	\$	2012 658,770
\$		\$	
\$		\$	
\$	109,710	\$	658,770
\$	109,710	\$	658,770
\$ \$ exp	109,710	\$ / of	658,770 - 527,016 the project

Solution Legend
= Value given in problem
= Formula/Calculation/Analysis required
= Qualitative analysis or Short answer re
= Goal Seek or Solver cell
= Crystal Ball Input
= Crystal Ball Output

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ł equired

PROBLEM 3-10: Introductory Simulation Analysis Exercises

a. Jason Enterprises

Given	
Gross Profit/Sales	25%
Sales (upper limit)	\$ 10,000,000
Sales (lower limit)	\$ 7,000,000

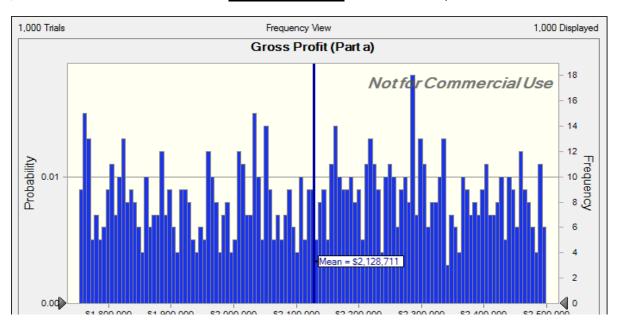
Solution	
Forecasted Sales	\$ 8,500,000
Gross profits	\$ 2,125,000

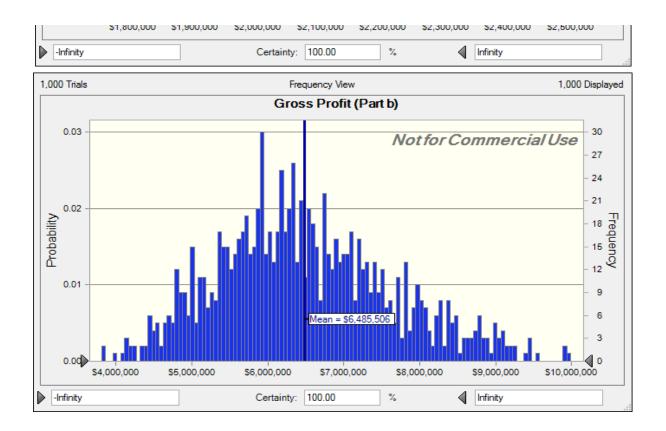


b. Aggiebear Dog Snacks, Inc.

miriggiosom 2 og omnone, mer						
	Given					
Revenues	Minimum	\$	18,000,000			
	Most likely	\$	25,000,000			
	Maximum	\$	35,000,000			
Cost of Goods sold/Revenues	Minimum		70%			
	Maximum		80%			

Solution					
Forecasted Sales	\$ 26,000,000				
Cost of Goods Sold/Sales	0.75				
Part i-iii.					
Sales	\$ 26,000,000				
Less: Cost of Goods Sold	(19,500,000)				
Gross Profit	\$ 6,500,000				

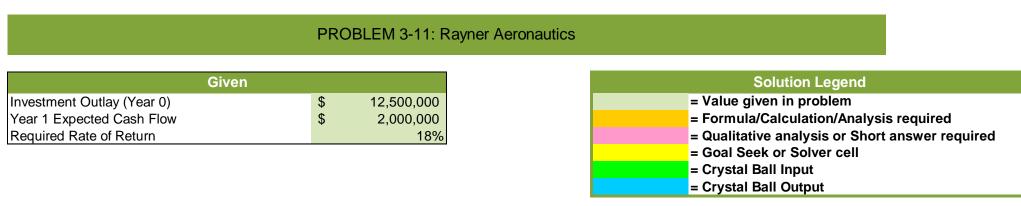


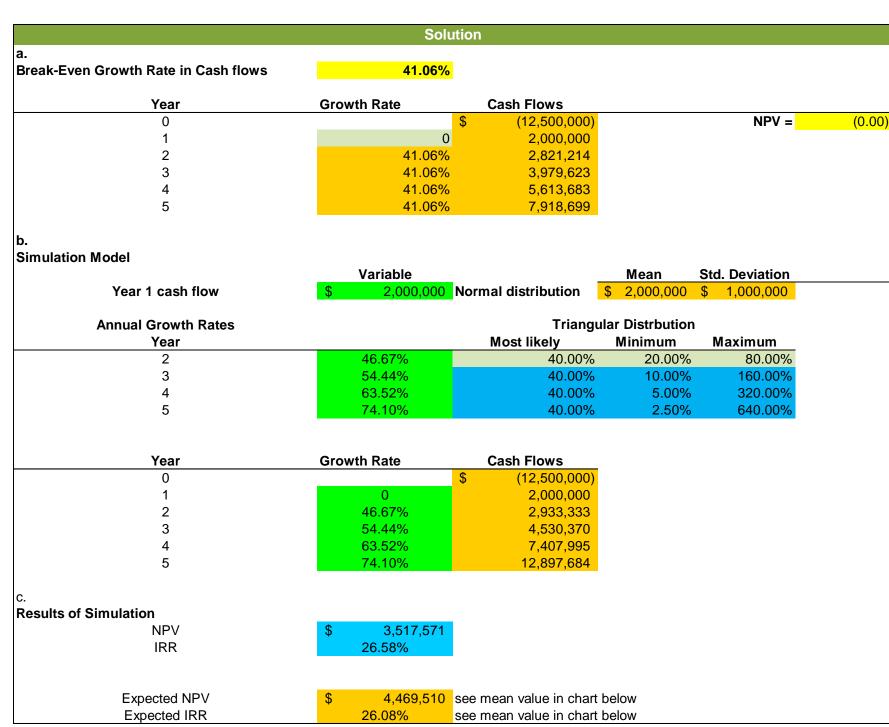


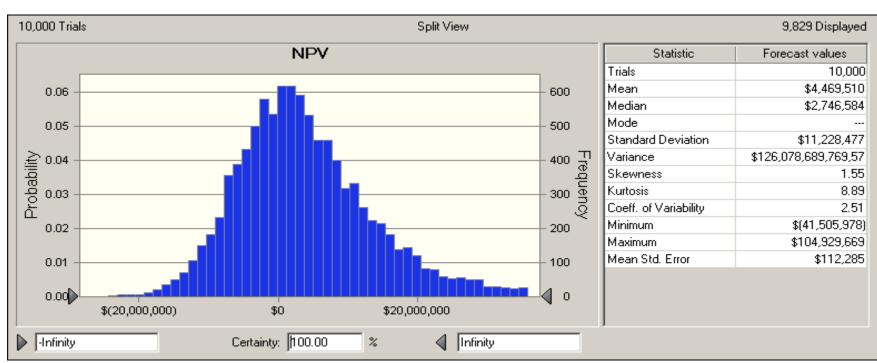
Solution Legend

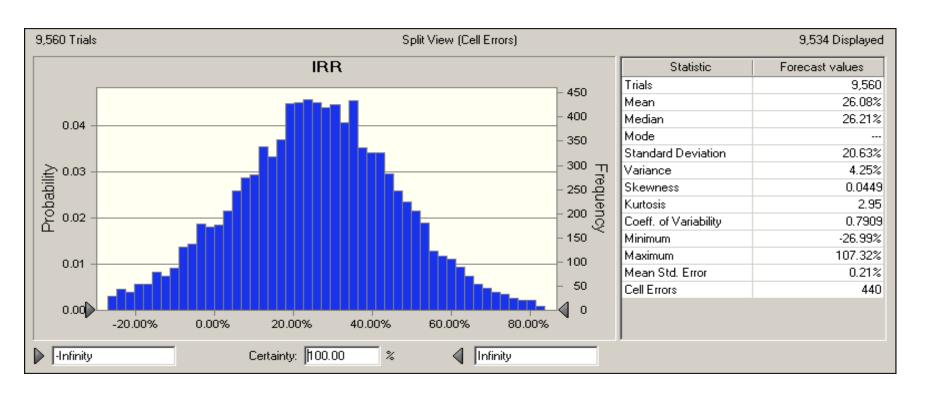
in problem culation/Analysis required nalysis or Short answer required r Solver cell

Input Output









PROBLEM 3-12: Con

Given	
ConocoPhillips's Cost of Capital for project	15.00%
Project life	10 years

1. 0 1 2 Investment \$ 1,200,000 \$ 1,200,000 Increase in NWC 145,000 \$ 0.1429 0.24 MACRS Depr Rate (7 year) 0.1429 0.24 Natural Gas Wellhead Price (per MCF) 6 0.1429 0.24 Volume (MCF/day) 900
Investment
Increase in NWC MACRS Depr Rate (7 year) Natural Gas Wellhead Price (per MCF) Volume (MCF/day) Days per year Fee to Producer of Natural Gas Compression & processing costs (per MCF) Cash Flow Calculations Natural Gas Wellhead Price Revenue Lease fee expense Compression & processing costs Depreciation expense Net operating Profit Less: Taxes (40%) Net operating profit after tax (NOPAT) Plus: Depreciation expense 10.1429 0.24 145,000 145,000 145,000 145,000 145,000 145,000 145,000 1429 0.24 186 1900 190
MACRS Depr Rate (7 year) 0.1429 0.24 Natural Gas Wellhead Price (per MCF) 6 0.24 Volume (MCF/day) 900 365 Fee to Producer of Natural Gas \$3.00 \$3 Compression & processing costs (per MCF) 0.65 0 Cash Flow Calculations \$1,971,000 \$1,576,8 Natural Gas Wellhead Price Revenue \$1,971,000 \$1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$600,495 \$323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$360,297 \$194,2 Plus: Depreciation expense 171,480 293,8
Natural Gas Wellhead Price (per MCF) 6 Volume (MCF/day) 900 Days per year 365 Fee to Producer of Natural Gas \$3.00 \$3 Compression & processing costs (per MCF) 0.65 0 Cash Flow Calculations Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Volume (MCF/day) 900 Days per year 365 Fee to Producer of Natural Gas \$3.00 \$3 Compression & processing costs (per MCF) 0.65 0 Cash Flow Calculations Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Days per year 365 Fee to Producer of Natural Gas \$3.00 \$3 Compression & processing costs (per MCF) 0.65 0 Cash Flow Calculations Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Fee to Producer of Natural Gas \$3.00 \$3 Compression & processing costs (per MCF) 0.65 0 Cash Flow Calculations Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Cash Flow Calculations \$ 1,971,000 \$ 1,576,8 Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Cash Flow Calculations Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Natural Gas Wellhead Price Revenue \$ 1,971,000 \$ 1,576,8 Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
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Lease fee expense 985,500 788,4 Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Compression & processing costs 213,525 170,8 Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 194,2 Plus: Depreciation expense 171,480 293,8
Depreciation expense 171,480 293,8 Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 194,2 Plus: Depreciation expense 171,480 293,8
Net operating Profit \$ 600,495 \$ 323,7 Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Less: Taxes (40%) (240,198) (129,4 Net operating profit after tax (NOPAT) \$ 360,297 \$ 194,2 Plus: Depreciation expense 171,480 293,8
Net operating profit after tax (NOPAT) Plus: Depreciation expense \$ 360,297 \$ 194,2
Plus: Depreciation expense 171,480 293,8
Return of net working capital
Project Free Cash Flow \$ (1,345,000) \$ 531,777 \$ 488,1
NPV \$ 280,051
IRR 22.43%
2a-c Scenario Summary

24				
	Current Values		Most Likely Case	
Changing Cells				
NG Price	6		8	6
Production Rate	900	120	0	900
Result Cells				
NPV	\$ 280,051	\$ 1,440,400) \$	280,051
IRR	22.43%	53.119	%	22.43%

Notes: Current Values column represents values of changing cells at time Scenario Summary Repor

3. Breakeven Sensitivity Analsyis Students should use Goal Seek in Excel to answer this question.

a.

Breakeven nautral gas price for an NPV = 0 \$ 4.98

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b.	
Breakeven natural gas volume in Year 1 for an	704
NPV = 0	
c.	
Breakeven investment for an NPV = 0	\$ 1,573,795

4. Student answers will vary but most will probably recommend the project. The problem is intentionally set up to illustrate the risk of natural gas prices because the price is very suggest students go to the internet and look at current natural gas prices. A good website to suggest http://www.wtrg.com. On November 29, 2007, the NYMEX price for natural gas was \$7.56. At higher prices, this project is very profitable. However, in subsequent years the price fell to below \$3.00.

ocoPhillips Natural Gas Wellhead Project

	Solution	n										
Years												
	3		4		5		6		7		8	9
	0.1749		0.1249		0.0893		0.0893		0.0893		0.0445	
	6		6		6		6		6		6	6
	576		461		369		295		236		189	151
	010				- 000		200		200		100	101
	\$3.00		\$3.00		\$3.00		\$3.00		\$3.00		\$3.00	\$3.00
	0.65		0.65		0.65		0.65		0.65		0.65	0.65
\$	1,261,440	\$	1,009,152	\$	807,322	\$	645,857	\$	516,686	\$	413,349	\$ 330,679
	630,720		504,576		403,661		322,929		258,343		206,674	165,339
	136,656		109,325		87,460		69,968		55,974		44,779	35,824
	209,880		149,880		107,160		107,160		107,160		53,400	-
\$	284,184	\$	245,371	\$	209,041	\$	145,801	\$	95,209	\$	108,495	\$ 129,516
	(113,674)		(98,148)		(83,616)		(58,320)		(38,083)		(43,398)	(51,806)
\$	170,510	\$	147,223	\$	125,425	\$	87,480	\$	57,125	\$	65,097	\$ 77,710
	209,880		149,880		107,160		107,160		107,160		53,400	-
\$	380,390	\$	297,103	\$	232,585	\$	194,640	\$	164,285	\$	118,497	\$ 77,710

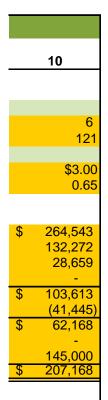
Worst Case

3 700

\$ (645,791) -2.34%

t was created.

volatile. We ∷is natural gas



Solution Legend								
	= Value given in problem							
	= Formula/Calculation/Analysis required							
	= Qualitative analysis or Short answer required							
	= Goal Seek or Solver cell							
	= Crystal Ball Input							
	= Crystal Ball Output							

PROBLEM 3-13: Blended Profile Applied, per

		Given		
Purchase Cost (pre-installed) \$000	\$ (700,000)	Airframe Maintenance Cost	\$	(2,100)
Installation \$000	\$ (56,000)	Useful Life (yrs) Average		20
Downtime Days (installation)	1	Runway Savings	\$	500
Downtime Cost/Day \$000	\$ (5,000)	Facility cost	\$	1,200
Salvage %	15.00%	Depreciation	MAG	CRS (see
Gen. Escalation	3.00%	Fuel Price (all-in)	\$	0.80
Marginal Tax Rate	39.00%	Fuel (gallons saved)		178,500
Discount Rate	9.28%	· -		

		0	1		2	3			4
Winglet Purchase Winglet Installation Install. Downtime costs	\$ \$ \$	(700,000) (56,000) (5,000)							
Airport Reconfiguration Fuel Savings Airframe Maint. Costs Reduced restrictions (inflated 3% Less: depreciation	\$ %/yr)	(1,200)	\$ 142,800 (2,100) 500 (432,016)	\$	142,800 (2,163) 515 (92,572)	\$	142,800 (2,228) 530 (66,112)	\$	142,800 (2,295) 546 (47,212)
EBIT Less: Income Tax			\$ (290,816) (113,418)		48,580 18,946	\$	74,990 29,246	\$	93,839 36,597
Net Income Plus: Depreciation Operating Cash Flow			\$ (177,398) 432,016 254,618	\$ \$	29,634 92,572 122,206	\$	45,744 66,112 111,856	\$ \$	57,242 47,212 104,454
Salvage Value Tax on Salvage Value			 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	•	,,,,,,	•	, , , ,

Total Project Cash Flow (762,200) \$ 254,618 \$ 122,206 \$ 111,856 \$ 104,454

NPV 260,980 IRR MIRR 15.0% 10.9%

DEPRECIATION DETAILS

	Normal	Normal	Year 1(a)					
MACRS Table	Table	Table x	Additional	valid til 9/11/04				
		50.00%	50.00%	Total (modifie	ed table)			
1	14.29%	7.15%	50.00%	57.15%	\$ 756,000			
2	24.49%	12.25%		12.25%	756,000			
3	17.49%	8.75%		8.75%	756,000			
4	12.49%	6.25%		6.25%	756,000			
5	8.93%	4.47%		4.47%	756,000			
6	8.92%	4.46%		4.46%	756,000			
7	8.93%	4.47%		4.47%	756,000			
8	4.46%	2.23%		2.23%	756,000			

(a) Job Creation and Worker Assistance Act of 2002

100.00%

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c.

Breakeven fuel cost \$ 0.53 per gallon Breakeven fuel savings \$ 118,742 gallons

d.

	Current Values			est Case	Worst Case			
Changing Cells								
Fuel Price	\$	0.80	\$	1.10	\$	0.50		
Gallons Saved		178,500		214,000		142,000		
Result Cells								
NPV	\$	260,980	\$	766,489	\$	(130,981)		
IRR		15.00%		24.70%		6.00%		
MIRR		10.90%		13.10%		8.30%		

Notes: Current Values column represents values of changing cells at time Scenario Summary Report was created.

e. Students should try to think of all possible qualitative and quantitative aspects of the project not already options excluded from the project: Southwest Airlines may be able to enter into new markets since the jets refueling. The jets can also carry more cargo with the greater fuel savings. It will make the airline more prices are high, especially when compared to their competitors with less fuel efficient jets. Potential risks, increased accidents because the jets handle differently and the wingspan is wider. There are other potenti students are encouraged to "brainstorm" these.

f. Impact on NPV and IRR if winglets have no salvage value.

NPV \$ 250,123 IRR \$ 14.89

Aircraft B737-700

per year

per year per aricraft below)

includes delivery, taxes and into plane charges



			Solu	ition			
					Year		
5	6	7	8	9	10	11	12

\$	142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800
*	(2,364)	•	(2,434)	Ť	(2,508)	Ť	(2,583)	Ť	(2,660)	Ť	(2,740)	Ť	(2,822)	Ť	(2,907)
	563		580		597		615		633		652		672		692
	(33,755)		(33,718)		(33,755)		(16,859)								
\$	107,244	\$	107,228	\$	107,134	\$	123,973	\$	140,773	\$	140,712	\$	140,650	\$	140,585
	41,825		41,819		41,782		48,350		54,902		54,878		54,853		54,828
\$	65,419	\$	65,409	\$	65,352	\$	75,624	\$	85,872	\$	85,835	\$	85,796	\$	85,757
	33,755		33,718		33,755		16,859								
\$	99,174	\$	99,126	\$	99,107	\$	92,483	\$	85,872	\$	85,835	\$	85,796	\$	85,757
\$	99,174	\$	99,126	\$	99,107	\$	92,483	\$	85,872	\$	85,835	\$	85,796	\$	85,757

Tax	Depr
 \$	432,016
	92,572
	66,112
	47,212
	33,755
	33,718
	33,755
	16,859
 \$	756,000

included. The are real can fly further without ice competitive when jet fuel although remote, would be al risks and benefits, and

Solution Legend

en in problem
Calculation/Analysis required
e analysis or Short answer required
or Solver cell
all Input
all Output

	13		14	15		16		17		18		19		20
\$	142,800	\$	142,800	\$ 142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800	\$	142,800
Ť	(2,994)	Ť	(3,084)	(3,176)	Ť	(3,272)	Ť	(3,370)	Ť	(3,471)	Ť	(3,575)	Ť	(3,682)
	713		734	756		779		802		826		851		877
\$	140,519	\$	140,450	\$ 140,380	\$	140,307	\$	140,232	\$	140,155	\$	140,076	\$	139,994
	54,802		54,776	54,748		54,720		54,691		54,661		54,630		54,598
\$	85,716	\$	85,675	\$ 85,632	\$	85,587	\$	85,542	\$	85,495	\$	85,446	\$	85,397
\$	85,716	\$	85,675	\$ 85,632	\$	85,587	\$	85,542	\$	85,495	\$	85,446	\$	85,397
													\$,
_								0 = 1 = 1 =		0= 10=		0= 115		(40,950)
\$	85,716	\$	85,675	\$ 85,632	\$	85,587	\$	85,542	\$	85,495	\$	85,446	\$	149,447